

energy rate under PG&E Rate Schedule FERC No. 108 for the firm system power sale by PG&E to the City.

Copies of this filing were served upon City and the California Public Utilities Commission.

*Comment date:* January 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Jersey Central Power & Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company

[Docket No. ER96-536-000]

Take notice that on December 5, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Operating Companies), filed an executed Service Agreement between GPU and Baltimore Gas and Electric Company, dated November 17, 1995. This Service Agreement specifies that Baltimore Gas and Electric Company has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Company and Pennsylvania Electric Company*, Docket No. ER95-276-000 and allows GPU and Baltimore Gas and Electric Company to enter into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of November 17, 1995 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

*Comment date:* January 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Entergy Services, Inc.

[Docket No. ER96-537-000]

Take notice that on December 6, 1995, Entergy Services, Inc. (Entergy Services), on behalf of Arkansas Power & Light Company, Gulf States Utilities Company, Louisiana Power & Light Company, Mississippi Power & Light Company, and New Orleans Public

Service Inc. (Entergy Operating Companies), tendered for filing a Transmission Service Agreement (TSA) between Entergy Services, Inc. and Koch Power Services Inc. Entergy Services states that the TSA sets out the transmission arrangements under which the Entergy Operating Companies provide non-firm transmission service under their Transmission Service Tariff.

*Comment date:* January 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Public Service Electric and Gas Company

[Docket No. ER96-543-000]

Take notice that on December 6, 1995, Public Service Electric and Gas Company (PSE&G), tendered for filing an initial rate schedule to provide fully interruptible transmission service to Aquila Power Corporation, for delivery of non-firm wholesale electrical power and associated energy output utilizing the PSE&G bulk power transmission system.

*Comment date:* January 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. New England Power Company

[Docket No. ER96-544-000]

Take notice that on December 6, 1995, New England Power Company submitted for filing a letter agreement for non-firm transmission service to Koch Power Services, Inc.

*Comment date:* January 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Virginia Electric and Power Company

[Docket No. ER96-545-000]

Take notice that on December 6, 1995, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement between Sonat Power Marketing Inc. and Virginia Power, dated November 29, 1995, under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994. Under the tendered Service Agreement Virginia Power agrees to provide services to Sonat Power Marketing Inc. under the rates, terms, and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of the applicable Service Schedules included in the Power Sales Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission, and the North Carolina Utilities Commission.

*Comment date:* January 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-31365 Filed 12-27-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER96-549-000, et al.]

#### **Southern Company Services, Inc., et al.; Electric Rate and Corporate Regulation Filings**

December 20, 1995.

Take notice that the following filings have been made with the Commission:

1. Southern Company Services, Inc. )

[Docket No. ER96-549-000]

Take notice that on December 6, 1995, Southern Company Services, Inc., acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Operating Companies), tendered for Commission review information concerning the accrual of post-retirement benefits other than pensions as set forth in Statement of Financial Accounting Standard No. 106 by the Financial Accounting Standards Board in agreements and tariffs of the Operating Companies (jointly and individually).

*Comment date:* January 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Arizona Public Service Company

[Docket No. ER96-550-000]

Take notice that on December 7, 1995, Arizona Public Service Company (the Company), tendered for filing a request for waiver of the Commission's FERC Fuel Adjustment Clause (FAC) regulations as outlined in 18 CFR 35.14, 35.19(a) and to the extent necessary,

Section 35.3. Additionally, the Company has included a report on the refunds of overbilled amounts to wholesale customers through the FAC, and has filed revised rate sheets reflecting these revisions to the FAC.

Copies of this filing have been served upon the affected parties as follows:

Customer Name	APS-FPC/ FERC rate schedule
Electrical District No. 3 (ED-3) ....	12
Tohono O'odham Utility Authority <sup>1</sup> (TOUA) .....	52
Welton-Mohawk Irrigation and Drainage District (Welton-Mohawk) .....	58
Arizona Power Authority (APA) ....	59
Colorado River Indian Irrigation Project (CRIP) .....	65
Electrical District No. 1 (ED-1) ....	68
Town of Wickenburg (Wickenburg) .....	74
Southern California Edison Company (SCE) .....	120
Electrical District No. 6 (ED-6) ....	126
Electrical District No. 7 (ED-7) ....	128
City of Page (Page) .....	134
Electrical District No. 8 (ED-8) ....	140
Aquia Irrigation District (AID) .....	141
McMullen Valley Water Conservation and Drainage District (MVD) .....	142
Tonopah Irrigation District (TID) ...	143
Citizens Utilities Company <sup>2</sup> .....	149
Harquahala Valley Power District (HED) .....	153
Buckeye Water Conservation and Drainage District (BID) .....	155
Roosevelt Irrigation District (RID) .	158
Maricopa County Municipal Water Conservation District (MCMWCD) .....	168
City of Williams (Williams) .....	192
San Carlos Indian Irrigation Project <sup>3</sup> (SCIP) .....	201

<sup>1</sup> Formerly Papago Utility Tribal Authority.

<sup>2</sup> Rate Schedule in effect during refund period, currently Rate Schedule No. 225.

<sup>3</sup> Previously APS-FPC Rate Schedule No. 66.

The California Public Utilities Commission and the Arizona Corporation Commission.

*Comment date:* January 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 3. New York State Electric & Gas Corporation

[Docket No. ER96-551-000]

Take notice that on December 8, 1995, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to Section 35.12 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35.12, as an initial rate schedule, an agreement with Koch

Power Services, Inc. (KPSI). The agreement provides a mechanism pursuant to which the parties can enter into separately scheduled transactions under which NYSEG will sell to KPSI and KPSI will purchase from NYSEG either capacity and associated energy or energy only as the parties may mutually agree.

NYSEG requests that the agreement become effective on December 9, 1995, so that the parties may, if mutually agreeable, enter into separately scheduled transactions under the agreement. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and KPSI.

*Comment date:* January 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 4. Vanpower, Inc.

[Docket No. ER96-552-000]

Take notice that on December 8, 1995, Vanpower, Inc. (Vanpower), tendered for filing Electric Service Rate Schedule No. 1, together with a petition for waivers and blanket approvals of various Commission regulations necessary for such Rate Schedule to become effective (60 days after the date of the filing).

Vanpower states that it intends to engage in electric power and energy transactions as a marketer and a broker, and that it proposes to make sales under rates, terms and conditions to be mutually agreed to with the purchasing party. Vanpower further states that it does not own any generation or transmission facilities and is not affiliated with any entity that owns any generation or transmission facilities or any franchised service area.

*Comment date:* January 3, 1996 in accordance with Standard Paragraph E at the end of this notice.

### 5. QST Energy Trading Inc.

[Docket No. ER96-553-000]

Take notice that on December 8, 1995, QST Energy Trading Inc. (QST Trading) petitioned the Commission for acceptance of QST Trading FERC Tariff No. 1, the granting of certain blanket approvals, including the authority to sell electricity at market-based rates, and the waiver of certain Commission Regulations. QST Trading is a third tier subsidiary of CILCORP Inc., the parent company of Central Illinois Light Company.

*Comment date:* January 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 6. Kentucky Utilities Company

[Docket No. ER96-554-000]

Take notice that on December 8, 1995, Kentucky Utilities Company (KU), tendered for filing service agreements between both KU and Sonat Power Marketing, Inc., and KU and Western Gas Resources Power Marketing, Inc. under its TS Tariff. KU requests an effective date of November 10, 1995.

*Comment date:* January 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 7. Central Maine Power Company

[Docket No. ER96-558-000]

Take notice that on December 8, 1995, Central Maine Power Company (CMP), tendered for filing an executed service agreement entered into with CNG Power Services. Service will be provided pursuant to CMP's previously accepted Power Sales Tariff, designated rate schedule CMP-FERC Electric Tariff, Original Volume No. 2, as supplemented. An effective date for commencement of service of November 18, 1995 is requested for the service agreement.

CMP has served a copy of the filing on the affected customer and on the Maine Public Utilities Commission.

*Comment date:* January 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 8. Western Gas Resources Power Marketing, Inc.

[Docket No. ER96-555-000]

Take notice that on December 8, 1995, Western Gas Resources Power Marketing, Inc. (WGRPM), tendered for filing confirmation from the Executive Committee of the Western Systems Power Pool (WSPP) acknowledging approval of WGRPM's application for membership in the WSPP. WGRPM requests that the Commission amend the WSPP Agreement to include WGRPM as a participant.

WGRPM requests an effective date of December 8, 1995 for the proposed amendment. Accordingly, WGRPM requests waiver of the Commission's notice requirements for good cause shown.

Copies of the filing were served on the WSPP Executive Committee.

*Comment date:* January 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 9. Public Service Electric and Gas Company

[Docket No. ER96-556-000]

Take notice that on December 8, 1995, Public Service Electric and Gas Company (PSE&G), tendered for filing

an initial rate schedule to provide fully interruptible transmission service to Rainbow Energy Marketing Corporation, for delivery of non-firm wholesale electrical power and associated energy output utilizing the PSE&G bulk power transmission system.

*Comment date:* January 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-557-000]

Take notice that on December 8, 1995, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a Supplement to Con Edison Rate Schedule FERC No. 112 for transmission service for New York State Electric & Gas Corporation (NYSEG). The Supplement provides for a decrease in the charges for transmission service from \$.3952/Kw-mo. to \$.3805/Kw-mo. Con Edison has requested waiver of notice requirements so that the Supplement can be made effective as of April 1, 1995.

Con Edison states that a copy of this filing has been served by mail upon NYSEG.

*Comment date:* January 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 95-31366 Filed 12-27-95; 8:45 am]

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[Docket No. PR96-4-000]

**Consumers Power Company; Notice of Application for Approval of Rates and Charges for Transportation Services**

December 21, 1995.

Take notice that on December 1, 1995 consumers Power Company (Consumers) tendered for filing an application for approval of revised rates and charges for interruptible transportation services rendered pursuant to Section 284.224 of the Federal Energy Regulatory Commission's Regulations.

Consumers states that the application was made pursuant to § 284.123(b)(2)(1) of the Commission's Regulations and proposes a maximum interruptible transportation rate of \$.1265 per Dth.

Consumers states that a copy of the filing was served upon Consumers' state regulatory commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 384.214). All such petitions or protests should be filed on or before January 8, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of the Consumers Power Company filing in this matter are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 95-31445 Filed 12-27-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. MG96-5-000]

**Crossroads Pipeline Company; Notice of Filing**

December 21, 1995.

Take notice that on December 15, 1995, Crossroads Pipeline Company (Crossroads) submitted standards of

conduct under Order Nos. 497 *et seq.*<sup>1</sup> and Order Nos. 566 *et seq.*<sup>2</sup>

Crossroads states that copies of this filing were served upon all customers of Crossroads and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before January 5, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-31446 Filed 12-27-95; 8:45 am]

BILLING CODE 6717-01-M

<sup>1</sup> Order No. 497, 53 FR 22139 (June 14, 1988), III FERC Stats. & Regs. ¶ 30,820 (1988), Order No. 497-A, *order on rehearing*, 54 FR 52781 (December 22, 1989), III FERC Stats. & Regs. 30,868 (1989); Order No. 497-B, *order extending sunset date*, 55 FR 53291 (December 28, 1990), III FERC Stats. & Regs. ¶ 30,908 (1990); Order No. 497-C, *order extending sunset date*, 57 FR 9 (January 2, 1992), III FERC Stats. & Regs. ¶ 30,934 (1991), rehearing denied, 57 FR 5815 (February 18, 1992), 58 FERC ¶ 61,139 (1992); *Tenneco Gas v. FERC* (affirmed in part and remanded in part), 969 F.2d 1187 (D.C. Cir. 1992); Order No. 497-D, *order on remand and extending sunset date*, III FERC Stats. & Regs. ¶ 30,958 (December 4, 1992), 57 FR 58978 (December 14, 1992); Order No. 497-E, *order on rehearing and extending sunset date*, 59 FR 243 (January 4, 1994), 65 FERC ¶ 61,381 (December 23, 1993); Order No. 497-F, *order denying rehearing and granting clarification*, 59 FR 15336 (April 1, 1994), 66 FERC ¶ 61,347 (March 24, 1994); and Order No. 497-G, *order extending sunset date*, 59 FR 32884 (June 27, 1994), III FERC Stats. & Regs. ¶ 30,996 (June 17, 1994).

<sup>2</sup> Standards of Conduct and Reporting Requirements for Transportation and Affiliate Transactions, Order No. 566, 59 FR 32885 (June 27, 1994), III FERC Stats. & Regs. ¶ 30,997 (June 17, 1994); Order No. 566-A, *order on rehearing*, 59 FR 52896 (October 20, 1994), 69 FERC ¶ 61,044 (October 14, 1994); Order No. 566-B, *order on rehearing*, 59 FR 65707, (December 21, 1994); 69 FERC ¶ 61,334 (December 14, 1994); *appeal docketed sub nom. Conoco, Inc. v. FERC*, D.C. Cir. No. 94-1745 (December 13, 1994).